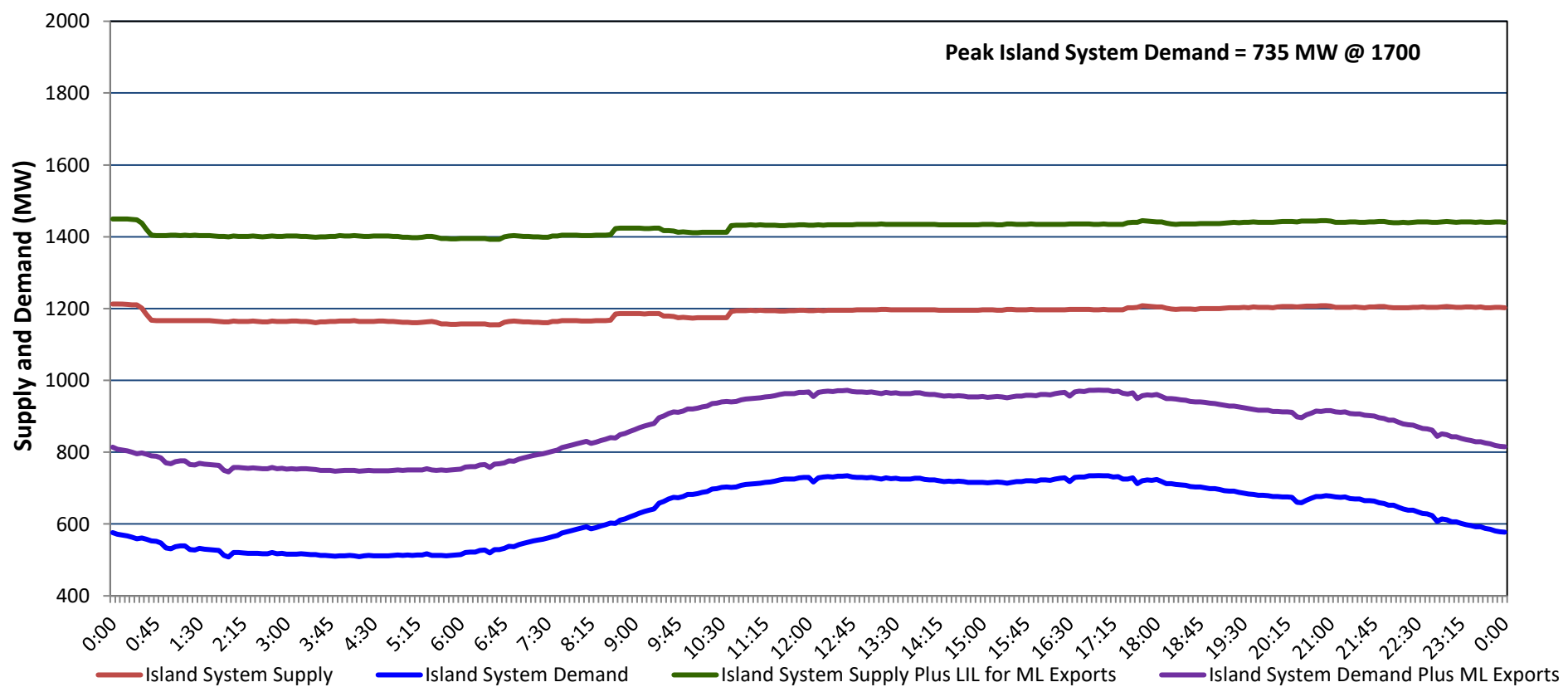


# Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, August 11, 2025

## Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Saturday, August 09, 2025



### Island Supply Notes For August 09, 2025

- A As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D As of 0800 hours, May 04, 2025, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- E As of 0800 hours, June 08, 2025, Holyrood Unit 2 unavailable due to planned outage 115 MW (170 MW).
- F As of 1400 hours, June 29, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- G As of 0926 hours, July 21, 2025, Cat Arm Unit 2 unavailable due to planned outage (67 MW).
- H As of 0549 hours, July 24, 2025, Cat Arm Unit 1 unavailable due to planned outage (67 MW).
- I As of 0000 hours, July 31, 2025, Hardwoods Gas Turbine unavailable due to forced extension to planned outage (50 MW).

## Section 2 Island Interconnected System - Supply, Demand & Outlook

Sun, Aug 10, 2025	Island System Outlook <sup>2</sup>	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast <sup>8</sup>	Adjusted <sup>6</sup>
Island System Supply: <sup>4</sup>	1,159 MW	Sunday, August 10, 2025	750	700
NLH Island Generation: <sup>3,7</sup>	865 MW	Monday, August 11, 2025	740	690
NLH Island Power Purchases: <sup>5</sup>	85 MW	Tuesday, August 12, 2025	770	720
NP and CBPP Owned Generation:	180 MW	Wednesday, August 13, 2025	780	730
LIL/ML Net Imports to Island: <sup>9</sup>	29 MW	Thursday, August 14, 2025	790	740
		Friday, August 15, 2025	765	715
7-Day Island Peak Demand Forecast:	790 MW	Saturday, August 16, 2025	720	670

### Island Supply Notes For August 10, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
  2. As of 0800 Hours.
  3. Gross continuous unit output.
  4. Gross output from all Island sources (including Note 3).
  5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
  6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
  7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
  8. Does not include ML Exports.
  9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

## Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Sat, Aug 09, 2025	Island Peak Demand <sup>10</sup>	17:00	735 MW
	Exports at Peak		238 MW
	LIL Net Imports to Island		1,264 MWh
Sun, Aug 10, 2025	Forecast Island Peak Demand		750 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).